## GSA DATA REPOSITORY 2015060

WFSD1 Temperature Profiles.zip

# **1** Supplementary Information

- 2 Title of manuscript: Long-term Temperature Records
- <sup>3</sup> following the M<sub>w</sub> 7.9 Wenchuan Earthquake Consistent
- 4 with Low Friction
- 5 Haibing Li<sup>1\*</sup>, Lian Xue<sup>2</sup>, Emily E. Brodsky<sup>2</sup>, James Mori<sup>3</sup>, Patrick M. Fulton<sup>2</sup>, Huan
- 6 Wang<sup>1</sup>, Yasuyuki Kano<sup>3</sup>, Kun Yun<sup>1</sup>, Robert N. Harris<sup>4</sup>, Zheng Gong<sup>1</sup>, Chenglong
- 7 Li<sup>1</sup>, Jialiang Si<sup>1</sup>, Zhiming Sun<sup>5</sup>, Junling Pei<sup>5</sup>, Yong Zheng<sup>1</sup> and Zhiqin Xu<sup>1</sup>,

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- 9 <sup>1</sup>State Key Laboratory of Continental Tectonics and Dynamics, Institute of Geology,
- 10 Chinese Academy of Geological Sciences, Beijing, China
- 11 <sup>2</sup>Department of Earth & Planetary Sciences, University of California–Santa Cruz, Santa
- 12 Cruz, California 95064, USA
- 13 <sup>3</sup>Disaster Prevention Research Institution, Kyoto University, Gokasho, Uji, Kyoto, Japan
- 14 <sup>4</sup>Oregon State University, Corvallis, Oregon 97331, USA
- 15 <sup>5</sup>Institute of Geomechanics, Chinese Academy of Geological Sciences, Beijing, China

- 17
- 18 \*Correspondence to: <u>lihaibing06@163.com</u>
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#### 20 Profile Alignment

21 The approximate depth of measurement was known from the pressure transducers on the 22 logs and an independent measurement of water level in the well. Converting pressure to 23 depth requires an estimate of the water density. Since the actual well water density is 24 different from the pressure transducer manufacturer's default water density of 25  $1.0281 \times 10^3$  kg/m<sup>3</sup>, we made a correction for the water density by comparing the known 26 winch vertical length and the record vertical depth of the pressure transducers of the three high-precision stop-go logs. The range of resulting densities is  $1.0035 - 1.0055 \times 10^3$  kg/m<sup>3</sup>. 27 so we used the average value of  $1.0052 \times 10^3$  kg/m<sup>3</sup> as the water density to correct the 28 29 pressure transducer depths for all the profiles.

30 However, pressure accuracy (and occasional failure), uncertainty in water level and 31 variations of well fluid density made an additional alignment procedure necessary. We 32 therefore aligned the temperature profiles based on identifying short-wavelength features 33 and gradient changes in the temperature profiles related to sharp contrasts in the gamma-34 ray logs and recovered cores (Figs. DR 1 and DR 2). We initially aligned the profiles on 35 the 394 m boundary and then checked the results by identifying features on the other 36 known boundaries (Fig. DR 2). The consistency of the 589 m and 700 m features across 37 the profiles is a useful check on the alignment procedure.

38 The individual profile temperature data is included as a matlab structure WFSD1TemperatureProfiles in the data repository of this article. For each profile, the 39 40 fields: raw vertical depth measured by the pressure transducer as (PressureTransducerDepth), vertical depth that includes corrections for water density and 41

42 alignment (VerticalDepth), borehole depth that includes inclination correction
43 (CorrectedDepth) and the starting date of the log (LoggingStartTime).

#### 44 Thermal Conductivity

Frictional heating on fault surfaces is manifested in temperature-depth profiles as small perturbations to the background thermal regime. Before interpreting perturbations as frictional heating it is important to remove other sources of perturbations. In borehole WFSD-1 a primary source of perturbations are caused by variations in thermal conductivity. The analysis that follows is a conservative approach in that we strive to minimize perturbations while honoring the data.

51 Thermal conductivity was measured on the WFSD-1 core at 121 locations by an optical 52 scanning technique using an apparatus manufactured by Lippmann Geophysical 53 Instruments (Popov et al., 1999). This apparatus has a reported accuracy of  $\pm 3\%$  in the range between 0.2 and 25 W m<sup>-1</sup>K<sup>-1</sup>. This system uses a focused, continuous, and mobile 54 55 heat source to heat the surface while an infrared temperature sensor lags behind at a 56 constant interval and measures excess temperature. The determination of thermal 57 conductivity values is based on the comparison of excess temperatures to that of 58 reference samples with a known thermal conductivity (Popov et al., 1999). Sample 59 preparation consisted of choosing samples that minimized surface roughness and painting 60 that surface with a thin coat of nitrolacquer to counteract optical reflectivity. Within the 61 fault zone where core surfaces were very rough samples were polished. Measurements 62 were made under dry conditions with a scan rate of 5 mm/s. Thermal conductivity was

measured at every 5 m between depths of 350 and 800m and was supplemented with

64 denser, 1 m sampling between depths of 570 and 610 m (Fig. DR 4).

65 Measured dry values of thermal conductivity vary between approximately 1 and 4 Wm<sup>-1</sup>K<sup>-1</sup> (Fig. DR 4) and have been have been sorted on the basis of their lithology (Li et 66 67 al., 2013). These values generally agree with values reported in the literature (e.g., 68 Kappelmeyer and Haenal, 1974). Typical values of volcaniclastics and diorite are 69 reported to be 2.2 and 3.5 W/m/K. The interbedded sandstones and dark fine sandstones 70 show the largest variation with values between 1 and 4 W/m/K. The massive sandstones 71 show relatively low values between 1.5 and 2.5 W/m/K, and the fault zone rocks also 72 characterized as mixed sandstone. The low values of the sandstone likely reflect a 73 systematic bias due to higher porosities because thermal conductivities were measured 74 under dry conditions whereas the in-situ condition is saturated.

75 We derive an estimate of thermal conductivity values for saturated conditions as 76 follows. We divide thermal conductivity values into lithological units by following Li et 77 al. (2013) and note discontinuities in measured thermal conductivity values from 78 laboratory analysis of the core. Maximum and mean core thermal conductivity values for 79 each unit are reported in Table DR 1 and Fig. DR 5. The maximum value for each unit is 80 assumed to represent samples with the lowest porosity (i.e., closest to a matrix value) and 81 therefore is closest to in-situ thermal conductivity. We then determine the value of heat 82 flow over the interval 350 to 800 m that minimizes the difference between the maximum 83 laboratory measurement of conductivity and the inferred value that linearizes the 84 observed thermal gradient. This procedure ascribes differences between the mean and 85 maximum value of thermal conductivity to the porosity while also minimizing the

86 inferred porosity. Thermal gradients for each unit are estimated by fitting the top and 87 bottom 5 temperature measurements for the unit instead of a least-squares fit of all the 88 data. This procedure is better at preserving any internal temperature features within the 89 unit as seen in the anomaly centered over ~700 m depth. The resultant values of heat flow for the different logs range from 69 to 72  $\text{mW/m}^2$ , which is consistent with regional 90 91 heat flow at this site on the margin of the Tibetan plateau and the Sichuan basin (Xu et al., 92 2011). Based on the inferred heat flow and the measured gradients, we solve for the 93 conductivity in each unit (Fig. DR4).

As a check on this procedure, we also calculate the porosity assuming that the current
measurements are completely dry and the inferred in-situ values are saturated, i.e., if the
bulk field thermal conductivity is

97 
$$\sqrt{\lambda_B} = \phi \sqrt{\lambda_w} + (1 - \phi) \sqrt{\lambda_m}$$
 (S1),

98 where  $\lambda_B$  is the bulk thermal conductivity,  $\phi$  is the porosity,  $\lambda_w$  is the thermal conductivity 99 of water and  $\lambda_m$  is the matrix thermal conductivity (Beardsmore and Cull, 2001).

100 In the laboratory measurements, the air-filled pore space has negligible thermal101 conductivity and therefore

102 
$$\sqrt{\lambda_B} = \phi \sqrt{\lambda_w} + \frac{1-\phi}{1-\phi_{lab}} \sqrt{\lambda_{lab}}$$
 (S2),

103 where  $\lambda_{lab}$  is the measured thermal conductivity in the laboratory and  $\phi_{lab}$  is the 104 laboratory porosity. We assume that the change of porosity with confining pressure is 105 sufficiently small that  $\frac{1-\phi}{1-\phi_{lab}}$  is approximately 1. This approximation is adequate for the 106 moderate effective pressures (<10 MPa) in this borehole. For instance, in compaction

107 experiments of Chen et al. (2013) on Wenchuan fault zone gouge from an exposed

108 outcrop, the predicted porosity changes at 10 MPa is <1%. We solve for the porosity  $\phi$ 

109 for each profile by assuming  $\lambda_B$  is the fit value for the unit from the optimization

110 procedure described above,  $\lambda_{lab}$  is the mean laboratory-derived value of the unit, and

111 thermal conductivity of water is  $0.6 \text{ Wm}^{-1}\text{K}^{-1}$ .

112 The inferred thermal conductivity structure and porosity is shown in Fig. DR 4 for each

113 profile. As can be seen, the porosity is always positive, as required physically, and is

114 highest in the sandstone units where high porosity is expected, and has generally

115 reasonable values at all depths. The results are consistent across all profiles suggesting

that the procedure is robust.

117 Once the conductivity structure is determined, we use the Bullard (1939) method to

118 extract anomalous temperatures relative to the background conductive geotherm. In this

119 method the predicted temperature T(z), at depth, z, may be expressed as,

120 
$$T(z) = T_o + q_o \sum_{i=1}^{N} \frac{\Delta z_i}{k(z)_i}$$
 (S3)

121 where  $k(z)_i$  is the thermal conductivity measured over the  $i^{th}$  interval  $\Delta z_i$ , and the

summation is performed over N intervals that span the depth of interest. The parameters

123  $q_o$  and  $T_o$  are estimated by plotting T(z) against summed thermal resistance  $\sum \Delta z_i / k(z)_i$ 

124 Anomalous temperatures are computed as the difference between the observed and

125 predicted background temperatures.

#### 126 Alternative unit layer structure

This procedure to identify thermal anomalies is sensitive to the layer boundaries inferred from the logging and core data. It is notable that the two largest anomalies in Fig. 3 occur in areas where no lithological boundaries were inferred. We therefore repeated the analysis with an additional layer boundary in the middle of the largest anomaly to test the sensitivity of the results to the structure.

Figs. DR 5 and DR 6 are analogous to main text Fig. 3 and Fig. DR 4 with an additional boundary at 693 m. This depth has a prominent change in the gamma ray log variability and individual fault gouges are closely spaced above this level. However, the host rock is the same on both side of 693 and the mean value of laboratory measurements of thermal conductivity does not show any strong discontinuity here therefore we did not include the boundary in our preferred model.

The anomalous temperature at 700 m is greatly reduced by the additional boundary for all profiles and therefore the maximum bound on the coseismic dissipated heat energy is lower for this model. In addition, a smaller, negative anomaly above the 693 boundary decays with time. The decay is consistent with the gradient increasing as the borehole re-equilibrates from the drilling perturbation. The inferred porosities for this model exceed 80% in the layer below 693 m, which is likely an unphysical value.

We infer that the fundamental conclusions of this paper are unchanged by the existence of a 693 m boundary. A conductively diffusing, positive heat anomaly is still not observed and the dissipated thermal energy is still significantly below the upper bound in the main text (29 MJ/m<sup>2</sup>). We also infer that a thermal conductivity boundary at

693 m is unlikely based on the laboratory thermal conductivity measurements and thehigh requisite porosity.

#### 150 Frictional Heat Model

151 We model the residual temperature due to the dissipation of frictional energy S on a plane 152 as a plane source of heat diffusing into a layered medium with the conductivity structure 153 as determined from the Bullard plot inversion (Fig. DR 7). We use a 1-D finite difference 154 calculation to diffuse the heat from the fault plane into the surrounding layers, which are 155 assumed to be parallel to the fault and inclined at an angle of  $45^{\circ}$  to the borehole (The 156 fault dips 55° and the borehole is incline 10°). The initial conditions of the calculation are 157 set using the analytical solution in a homogeneous medium at time  $\Delta t$  after the earthquake 158 where  $\Delta t$  is the timestep of the rest of the calculation. For the results presented here 159  $\Delta t = 1250 \text{ s.}$ 

160 
$$\Delta T_{EQ}(\hat{z},t) = \frac{S}{2\sqrt{\pi\alpha_0\Delta t}} e^{-(\hat{z}-\hat{z}_f)^2/4\alpha_0\Delta t}$$
(S4)

161 where *S* is the dissipated energy on the fault plane  $z_f$ , *z* is the coordinate direction normal 162 to the plane, and  $\alpha_0$  is the thermal diffusivity closest to the fault. After the first time step, 163 the full thermal conductivity structure as constrained by the constant heat flow inversion 164 is employed. For simplicity, we select the thermal conductivity structure inverted from 165 one of the best resolved profiles, which is from Dec. 30, 2012. As can be seen from Fig. 166 DR 4, the inverted structure is substantially similar for all the profiles. For the full suite of inverted profiles,  $S_{450}=5$  +/- 2 and  $S_{690}=24$ +/-6. These two anomalies are superposed in Fig. 3b.

#### 169 The Drilling Anomaly

170 The observed temperature gradient steepens with time (Fig. 1). This steepening is 171 expected for the recovery of the borehole from the drilling anomaly. Drilling itself 172 significantly perturbs the geotherm. Standard drilling procedure is to circulate mud continuously in the borehole at a constant temperature at a rate of about 0.1  $m^3/min$ . This 173 174 constant circulation is designed to maintain borehole pressure, circulate out drill cuttings 175 and advect away the frictional heat generated by the drill bit (Lachenbruch and Brewer, 176 1959). Therefore, the drilling effect is well-modeled by an isothermal line source of 177 duration equal to the drilling time (Fulton et al., 2010; Lachenbruch and Brewer, 1959; 178 Bullard, 1947; Jaeger, 1961; Herzen and Scott, 1991).

The drilling team did not record the mud temperature in WFSD-1, but the range of mud temperatures directly recorded in the nearby WFSD-2 is 21-26.6°. (WFSD-2 is not suitable for fault zone temperature measurements because of its complex and prolonged drilling history). We assume that a similar range was used by in WFSD-1 and calculate the drilling anomaly at the 589 m fault where we are studying the smallest feature.

For a conductively cooling system, the line source imposes a cylindrical symmetry that results in a faster decay than the planar source of the fault heating anomaly. Specifically, the temperature anomaly from drilling at time *t* since the beginning of drilling at a particular depth is

188  $T/T_0 = \log(1 + t_1/(t - t_1)) / (\log(4 \kappa t / a^2) - 0.577)$  (S5)

189 where  $T_0$  is the difference between drilling mud temperature and the original temperature 190 at a particular depth,  $\kappa$  is the thermal diffusivity,  $t_1$  is the duration of drilling at that depth, 191 and *a* is the wellbore radius. (Bullard, 1947, Eq. I). Eq. S5 is used with the drilling 192 history to calculate the positive temperature anomaly associated with the range of 193 possible fluid temperatures. The range of positive anomalies possible at the 589 fault is 194 shown by the gray shaded area in Fig. DR 7.

195 In contrast, the conductive temperature decay of a planar fault is

196 
$$T = (\mu \sigma_n d/c_p) / (2 (\pi \kappa t)^{1/2})$$
 (S6)

197 where  $\mu$  is the coefficient of friction,  $\sigma_n$  is the effective normal stress, d is the slip,  $c_p$  is

198 the specific heat capacity and  $\kappa$  is the thermal diffusivity (Carslaw and Jaeger, 1959).

199 For typical values of these parameters, there is expected to be a cross-over time at which

200 the fault heating dominates over the drilling anomaly (Fig. DR 7). Therefore, a fault zone

201 heating signal can potentially be significant after the drilling anomaly decays.

202

Lithology	Top (m)	Bottom (m)	Mean λ <sub>lab</sub> (W/m/K)	Max λ <sub>lab</sub> (W/m/K)	Model Fit λ(W/m/K)
Volcanic	349	363	2.34	2.58	3.50
Diorite	363	394	3.19	4.21	3.45
Volcanic	394	494	2.65	3.83	3.33
Diorite	494	512	2.29	2.62	3.57
Volcanic	512	545	3.14	3.58	3.58
Diorite	545	555	2.56	2.79	3.42

Volcanic	555	576	2.96	3.90	3.36
Cataclasite	576	585	2.50	3.02	3.18
Fault breccia	585	595	1.76	3.29	2.95
Siltstone	595	759	1.91	3.40	3.13
Sandstone	759	800	3.30	3.84	3.41

## 204 Table DR 1.

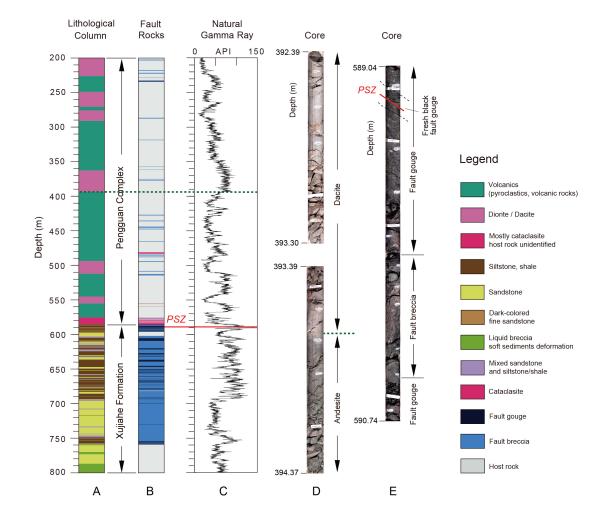
205 Thermal conductivity structure. Unit boundaries determined from Li et al. (2013)

and Li. et al. (2014). The alternative interpretation in Figs. DR 5- DR 6 has an

additional boundary at 693 m depth that separates the highly faulted sandstone

208 from the lower, more homogeneous unit. Model fit is the mean of the fits for all of

- the profiles for the given unit.
- 210

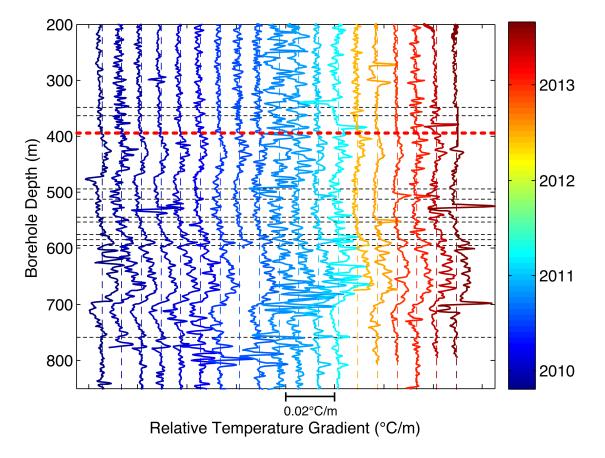


## 212 Figure DR 1

213 Lithological column, logging and core images constraining two key contacts: the

214 lithological contact between dacite and andesite at 394 m core depth, and the potential

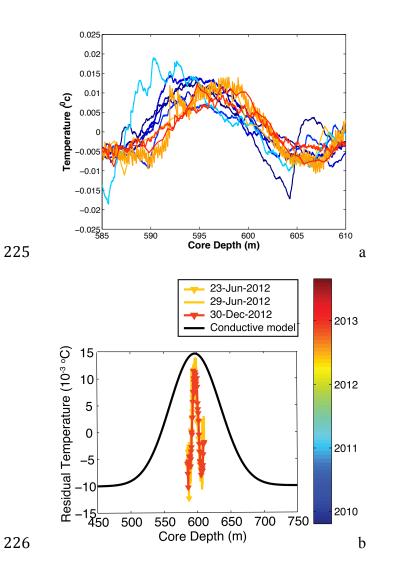
- 215 principal slip zone at 589 m core depth. The first contact 394 m is selected as one of the
- clearest sharp features in the logging and temperature data that is far from the fault zone.
- 217 It therefore provides control on the alignment of the depth of the temperature logs.



218

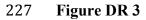
## 219 Figure DR 2

220 Depth variation in temperature gradient for each temperature profile. Profiles are shifted 221 along the x-axis to allow each profile to be seen individually. The high-frequency 222 features are aligned on the known lithological boundary at 394 m using these differential



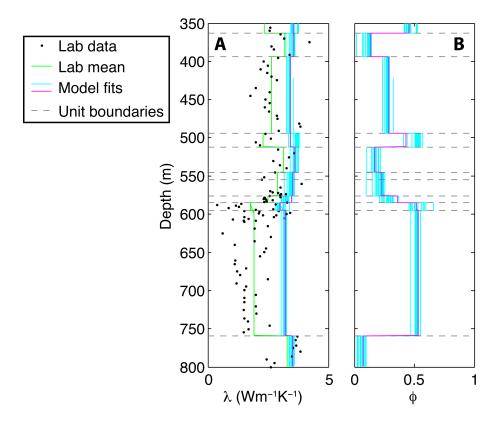
other figures of the paper.

223



View of the 590 m fault zone anomaly (a) Close-up of fault zone anomaly for the least noisy records. Colors correspond to dates as in the colorbar in Fig. DR 2. (b) Comparison of anomaly and a calculated frictional anomaly with shear stress set to match observed amplitude and diffusion time equal to the time between the earthquake and the observation. The calculated diffusive anomaly is wider than observed.

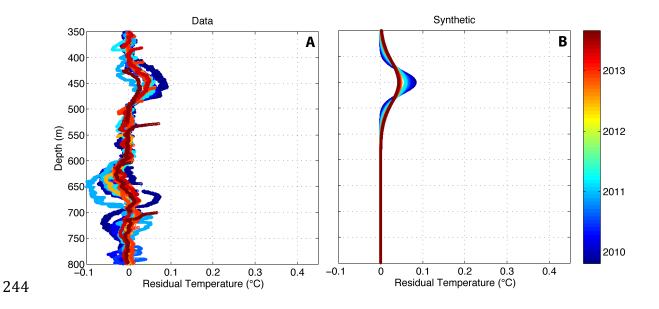
temperature (gradient) profiles. Color scale indicates logging time and is identical to all





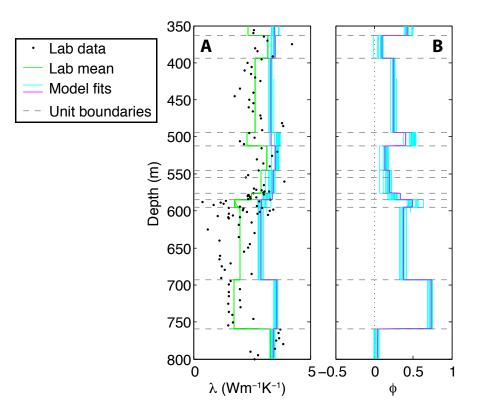
234 Figure DR 4

235 Thermal conductivity ( $\lambda$ ) and inferred porosity as a function of depth. (A) Dots indicate 236 laboratory measurements of thermal conductivity on the recovered core. The lab mean is 237 a thermal conductivity structure model that takes the mean of the lab measurements in 238 each geological unit bounded by the dashed lines. For each profile, we invert a model fit 239 conductivity structure (cyan lines) that is constrained to have a constant heat flow over all 240 the units with the observed gradients while minimizing the difference between the model 241 fit and the maximum of the thermal conductivity in each unit. Magenta line distinguishes 242 one model fit so fine-structure can be examined. (Magenta is 30 December, 2012 stop-go 243 profile). (B) Porosity computed with Eq. S2 for the model fits in (A).



## 245 Figure DR 5

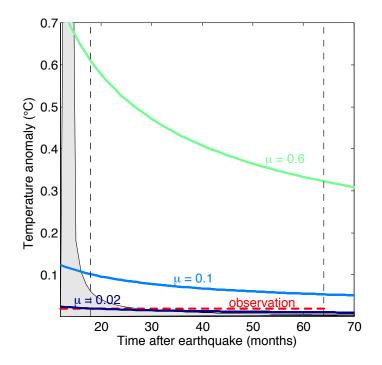
246 Residual (anomalous) temperature after the conductive geotherm is removed for the 247 alternative model with an extra unit boundary at 693 m depth (a) Observed residual 248 temperature for each profile color-coded by date. The thermal conductivity is as in Fig. 249 DR 6. (b) Modeled residual temperature for frictional dissipation on 450 m surfaces with 250 the total dissipated energy constrained to be equal to the observed residual thermal 251 energy (See Supplementary Information text). The frictionally dissipated energy is 252 transported from the fault zone by diffusion. For this alternative thermal model, no 253 positive temperature anomaly is observed at 700 m depth, therefore no frictional heat was 254 modeled there.



255

## 256 Figure DR 6

257 Thermal conductivity ( $\lambda$ ) and inferred porosity as a function of depth for the alternative 258 model with an extra unit boundary at 693 m depth. (A) Dots indicate laboratory 259 measurements of thermal conductivity on the recovered core. The lab mean is a thermal 260 conductivity structure model that takes the mean of the lab measurements in each 261 geological unit bounded by the dashed lines. For each profile, we invert a model fit 262 conductivity structure (cyan lines) that is constrained to have a constant heat flow over all 263 the units with the observed gradients while minimizing the difference between the model 264 fit and the maximum of the thermal conductivity in each unit. Magenta line distinguishes one model fit so fine-structure can be examined. (Magenta is 30 December, 2012 stop-go 265 266 profile). (B) Porosity computed with Eq. S2 for the model fits in (A).





## Figure DR 7

269 Predicted maximum amplitude of the temperature anomaly for the fault in the WFSD-1 270 borehole with representative effective co-seismic coefficients of friction. Dashed lines 271 show the first and last measurement time and the maximum temperature anomaly at the 272 fault crossing is shown by the red dashed line. Temperature curves are computed from 273 the planar fault model in Equation 2 of the main text with  $\sigma_n = 9$  MPa,  $c_p = 800$  J/kg (Beardsmore and Cull, 2001), $\rho$ =2500 (Li et al., 2014), d = 7 m, and  $\kappa = 1.5 \times 10^{-6}$  m<sup>2</sup>/s. A 274 275 simplified model for the normal stress as equal to the lithostatic overburden less the 276 hydrostatic pore pressure is used in lieu of independent constraints on the deviatoric 277 stress on this reverse fault. Although this simplification introduces less error than the 278 uncertainty on slip, it is important to bear in mind when comparing this apparent friction 279 here to any other data set. Grey region shows the predicted drilling anomaly at 589 m

280	depth for a r	ange of drilling	mud temp	eratures up	) to a $26.6^{\circ}$ C.	Flat top c	of this region

indicates time drilling.

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